

## Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1.	Name of Facility  54 T Forms LLC. Array 4
2.	Facility Address 33475 Tail Mind Lane Millsboro, DE. 19966
	Is the facility located within the PJM control area?  If No, does the Facility have import capabilities <sup>1</sup> ?  Yes  No
3.	Name of Owner  Soe) & Time wherton
	Mailing Address 20512 Careys Camp Rd. Millsbord, DE. 19966
	Phone 302-245-4384 Fax
	Email Martangang 6587 @ aol. com
4.	Name of Operator  Social Ting Warton
	Mailing Address 20512 Carey's Camp Rd.  Millsbord DE. 19944
	Phone 302-245-4384 Fax Fax
	Email wharton gang 4587 @adl. com

<sup>&</sup>lt;sup>1</sup> Documentation will be required to substantiate import capabilities into PJM

5.	Sold & Tima Wharton
	Mailing Address
	20512 Carey's Camp. Rd.
	Millsboro, DE 19966
	Phone 302-245-4384 Fax
	Email Whartongang 6587 @ gol. com
6.	Name of REC/SREC Owner  Sheld Ting wharton
	Mailing Address
	20512 Careys Camp 10.
	Mills boro, DE. 199106
	Phone 302-245-4384 Fax
	Email Whartongong 10587 @aol.com
7.	List all PJM-EIS GATS State Certification Numbers assigned to this facility:
	AND SOUTH SOUTH
8.	Operational Characteristics:
	Fuel Types Used (check all that apply):
	☐ Gas combustion from the anaerobic digestion of organic material
	☐ Geothermal
	☐ Ocean, wave or tidal actions, currents, or thermal differences
	☐ Qualified Biomass¹
	☐ Qualified Fuel Cells <sup>ii</sup>
	☐ Qualified Hydroelectric <sup>iii</sup>
	. ☐ Qualified Methane Gas captured from a landfill gas recovery system <sup>iv</sup>

	Solar   Solar
	□ Wind
	If co-firing, provide the formula on file with PJM Environmental Information
	Services, Inc. (PJM-EIS) NA
	Rated Capacity (in megawatts - DC) 04788
	If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.
	Facility Final Approved Interconnection Date 3/2/18
	If co-firing with fossil fuels, co-fire start date
	If co-firing with fossil fuels, attach the allocation formula on file with PJM.
9.	Is the Applicant's facility customer-sited generation ?  Yes □ No
	Is the Applicant's facility a community owned generating facility vi? ☐ Yes No
	Can the output from the customer-sited generation be appropriately metered?
	Yes  No
	in. Does the installing company employ, in total, a minimum of 75% we wind am Delaware retrievits?
	CAIC Solar LCC Superior Superi
	Resident few DE 19971
	Administration

	or wind sited in Delaware, is a minimum of ergy equipment, inclusive of mounting ware?
□ Yes* No	
Company Name of Installer	Signature of Company Representative
Address Addres	Print Name of Company Representative
Address Q   R E state not	Facility Final Approved Interconnec
facility identified  o If the supplier's invoice shows or the company's matching PO that used/installed, must also be sup o If using a master invoice, a recor	Delaware manufactured equipment with this only a coded Purchase Order (PO) number, a copy of a includes the address where the materials were plied of the draws against the purchased quantity, on the address of each use and the quantity of material
11. If the Applicant's installation is sola	r or wind sited in Delaware:
a. Was the facility physically cons consists of at least 75% Delawa ☐ Yes* ☐ No	structed or installed with a workforce that are residents?
b. Does the installing company er who are Delaware residents?	mploy, in total, a minimum of 75% workers
¥Yes* □ No	
CUC Solar 2CC. Company Name of Installer	Signature of Company Representative
323 B Rehoboth Ave Address Rehoboth Bon. DE. 19971	Print Name of Company Representative

<sup>\*</sup>If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

I, Surah Thompson (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
- 3. I/my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
- 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
- 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature: Show	SIN the reference and he displace and ensure orbit enemaking to their
Date: 3/6/18	more a company to a parallel with no about the distribution company a terms

## **Required Documentation:**



If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement** 

 One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

- 1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
- 2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
- 3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards, in place on the day the facilities are first put into operation, whichever is higher.

<sup>&</sup>lt;sup>1</sup> "Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

<sup>&</sup>quot;"Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

<sup>&</sup>quot;Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

<sup>&</sup>quot;Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

<sup>\* &</sup>quot;Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

<sup>&</sup>quot;Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

## **Documentation Required for Delaware Labor/Workforce Bonus**

- 11. If the Applicant's installation is solar or wind sited in Delaware:
  - b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

If you answered yes to "b." above, complete the following as evidence:		
CUC Solar U.C.	elmotilvibri	The following in
Installation Company Name		

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date: 8/11/17 Project Complete Date: 3/2/18

Employee Full Name	Home Address City, State Only	Social Security Number (Last 2 digits
	(As per Tax Withholding)	Only)
Tom Colucci	38237 Ama B St. Rehoboth, DE.	1775
Gary Cannon	375345pinnaker Crt. Rehnhyth, DE.	4604
Sarah Thompson	522 Mulberry St. Milton, DE.	5052
John Colucci	38237 Anna BSt. Rehoboth, DE.	8527
Ryan Faucett	Georgetonn. DE.	6828
750775055		
	v	

Total Delaware Resident Employees:	Total Number of Employees:
% of Delaware Residents (Delaware Residents Divided by To	tal Employees):

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